## Commercial/Industrial Service Rider

# RATE SCHEDULE: CISR-1

#### AVAILABLE:

In all areas served.

This Rider is available, at the Company's option, to non-residential customers currently taking firm service, or qualified to take firm service, under the Company's Rate Schedules applicable to loads of 2 MW or greater. Customers desiring to take service under this rider must make a written request. Such request shall be subject to the Company's approval, with the Company under no obligation to grant service under this rider. Resale not permitted.

This rider will be closed to further subscription by eligible customers when either of the following conditions has occurred: 1) The total capacity subject to executed Contract Service Agreements ("CSAs") reaches 1,000 MW of connected load, or (2) The Company has executed seventy-five (75) CSAs with eligible customers under this rider. These limitations on subscription can be removed or revised by the Florida Public Service Commission ("Commission") at any time upon good cause having been shown by the Company.

The Company is not authorized by the Commission to offer a CSA under this rate schedule in order to shift existing load currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Commission away from that utility to the company.

## APPLICABLE:

Service provided under this optional rider shall be applicable to all, or a portion of, the customer's existing or projected electric service requirements which the customer and the Company have determined, but for the application of this rider, would not be served by the Company and which otherwise qualifies for such service under the terms and conditions set forth herein ("Applicable Load"). Two categories of Applicable Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Load must exceed a minimum level of demand determined from the following provisions:

New and Retained Load: 2 MW of installed, connected demand.

## LIMITATION OF SERVICE:

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

- 1. Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the new or retained load, such load would not be served by the Company;
- 2. Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost alternative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company; and
- 3. In the case of an existing customer, an agreement to provide the Company with a recent energy audit of the customer's physical facility which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

(Continued on Sheet 8.920)

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Effective: January 1, 2022

(Continued from Sheet 8.910)

#### DESCRIPTION:

Monthly Charges:

Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Base Charges:

\$250 / month

Base Demand / Energy Charges:

The negotiable charges under this rider may include the Base Demand and/or Energy Charges as set forth in the otherwise applicable tariff schedule. The specific charges or procedure for calculating the charges under this rider shall be set forth in the negotiated CSA and shall recover all incremental costs the Company incurs in serving the customer plus a contribution to the Company's fixed costs as determined by the Company.

#### **RULES AND REGULATIONS:**

This optional rider is offered in conjunction with the rates, terms and conditions of the tariff under which the customer takes service and affects the total bill only to the extent that negotiated rates, terms and conditions differ from the rates, terms and conditions of the otherwise applicable rate schedules as provided for under this rider.

Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the CSA. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Base Demand and/or Energy charge discounts negotiated under this rider for a specified period, such period not to exceed the term of the CSA.

Each customer shall enter into a sole supplier CSA with the Company to purchase the customer's entire requirements for electric service at the service location(s) set forth in the CSA. For purposes of the CSA "the requirements for electric service" may exclude certain electric service requirements served by the customer's own generation as of the date shown on the CSA. The CSA shall be considered a confidential document. The pricing levels and procedures described within the CSA, as well as any information supplied by the customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith shall be treated by the Company as confidential, proprietary information. If the Commission or its staff seeks to review any such information that the parties wish to protect from public disclosure, the information shall be provided with a request for confidential classification under the confidentiality rules of the Commission.

The CSA, its terms and conditions, and the applicability of this rider to any particular customer or specific load shall be subject to the regulations and orders of the Commission.

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